

March 30, 2011

HAND DELIVERED

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2008-00128

RECEIVED

MAR 30 2011

PUBLIC SERVICE COMMISSION

Pursuant to the Commission's final Order in Case No. 2008-00128, dated August 20, 2008, enclosed herewith is an original and six (6) copies of Owen Electric Cooperative's tariff for Qualified Cogeneration and Small Power Production Facilities.

If you have any questions about this filing, please feel free to contact me.

Very truly yours, OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

Enclosures

MAS/slc

unity, Town or Ci	a ity
	6
NO	40A
Y. NO	6
_SHEET NO	40A
S	SHEET NO

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
 - 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	<u>nter</u>	Sun	<u>nmer</u>	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	$(R)(I)^*$
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

DATE OF ISSUE	Marc	ch 31, 2011	
	Month	n / Date / Year	
DATE EFFECTIVE	June	1, 2011	
	Montl	ı / Date / Year	
ISSUED BY	HE	\geq	
	(Signa	ature of Officer)	
TITLE	Presi	dent/CEO	
BY AUTHORITY OF O	RDER OF THE PUI	BLIC SERVIC	E COMMISSION
IN CASE NO20	08-00128	DATED_	August 20, 2008

					ntire Territory Served	
				C	ommunity, Town or Cit	У
				P.S.C. KY. NO		6
Orrest El	Owen Electric Cooperative, Inc.			4th 3rd Revised S	HEET NO	40A
Owen E	ectric Coo	operative, inc.		CANCELLING P.S	S.C. KY. NO	6
1	(Name of U	Utility)		3rd 2nd Revised	SHEET NO	40A
			CLASSIFCATION O	F SERVICE		
			ON AND SMALL P		<u>ION</u>	
			R <u>PURCHASE RAT</u> ESS THAN 100 kW			
		<u>L1</u>	ESS IMAN 100 KW	(ruge 1 0) 3)		
<u>AVAII</u>	ABILIT	\mathbf{Y}				
of less	than 100	kW which have exe	ntion or small power ecuted a contract wit "EKPC") for the pur	h Owen Electric Co	operative, Inc. and	
RATES	<u>s</u>					
1.	Capacity					
		5 <u>5 <i>\$41.15</i></u> per kW p tched by EKPC.	er year is applicable	e if cogenerator or s	small power produc	er is (IR)
		9 <u>6990 <i>\$0.00526</i></u> per tiched by EKPC.	kWh is applicable if	cogenerator or sma	ill power producer is	s not (<u>IR</u>)
		- A base payment p erentiated basis for	er kWh is listed belother the specified years.	ow for a time-differ	rentiated basis or a	non-
	a. Time	Differentiated Rate	es:			
			nter		<u>imer</u>	
	Year	On-Peak	Off-Peak	On-Peak	Off-Peak \$0.03299*	(<u>D)</u>
-	2010	\$0.04968	\$0.04128 \$0.04160 \$0.03270	\$0.05379 \$0.05336 \$0.03860	\$0.03299 [±] \$0.03158 \$0.02742	(R)
-	2011 2012	\$0.05067_\$0.03630 \$0.05605_\$0.04281	\$0.04100 <u>\$0.03270</u> \$0.04570 <u>\$0.03716</u>	\$0.05521_\$0.04829	\$0.03136_\$0.02742 \$0.03378 \$0.03319	(R)
	2013	\$0.05005 <u>\$0.04281</u> \$0.05711 \$0.04914	\$0.04514 \$0.04157	\$0.06094 \$0.05163	\$0.03651 \$0.03548	(R)
	2014	\$0.05858 \$0.05434	\$0.04572 \$0.04598*	\$0.06574 \$0.05622	\$0.03934 \$0.03879	(R) (I)*
	2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(<u>N</u>)
DATE O	F ISSUE		31, 20110 Date / Year			
DATE F	FFECTIVE_					
DATE	I DOILY D.		Date / Year	ACCUMANTAL MATERIAL M		
	D#r -	World	Date / Tout			
ISSUED	RA D	(Signatur	re of Officer)			

President/CEO

____DATED <u>August 20, 2008</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE_

IN CASE NO. **2008-00128**

				FOR	Entire Territory S	
					Community, Town	or City
				P.S.C. KY. NO).	6
O File stain Consum	dia Tan			4th Revised	_SHEET NO	40B
Owen Electric Coopera	itive, Inc.			CANCELLING	G P.S.C. KY. NO	6
(Name of Utilit	y)			3rd Revised	SHEET NO	40B
	The state of the s					
	COGENE	RATION AN	D SMALL PO	WER PRODI	ICTION	
	<u>P</u>	OWER PURC	HASE RATE	SCHEDULE		
	LES	SS THAN 100	kW (continu	ed - Page 2 of	(3)	
b. Non-Time	Differentiated	l Rates:				
			2012	2014	2015	1
Year Rate	\$0.03407	2012 \$0.04056	2013 \$0.04488	\$0.0493	2015 5 \$0.05430*	(R) (N)*
						ı
The on-peak and off-p	eak energy rat	es are applicab	le during the	nours listed be	low for each season:	
		11	U			
Winter (Octo			10.00			
On-P) a.m	12:00 n 10:00 p			
	5.00) p.m	10.00 p	111.		
Off-P	eak 12:0	00 noon -	5:00 p.r	ı.		
	10:0	00 p.m	7:00 a.n	1.		
Summon (Ma	r: Cantamban	`				
On-P	y – September eak 10:0))0 a.m. -	10:00 p	m.		
Off-P	eak 10:0	00 p.m	10:00 a.	m.		
TERMS AND CONE	<u>OITIONS</u>					
1. All power from	n a Qualifying	Facility (QF)	will be sold or	nly to EKPC.		
2. Seller must pr flicker, harmo				reasonable ran	nge of voltage, freque	ency,
DATE OF ISSUE	Mar	ch 31, 2011				
		h / Date / Year				
DATE EFFECTIVE	June	1, 2011				
٠.	Mont	h / Date / Year				
ISSUED BY		0.000				
	(Sign	ature of Officer)				

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED August 20, 2008

					FOR			
						Community, To	own or City	
					P.S.C. K	Y. NO	6	
					4th 3rd	Revised SHEET NO	40B	
	Owen	Electric Cooperative, In	c.		CANCE	LLING P.S.C. KY. NO.	6	
		(Name of Utility)			3rd 2nd	Revised SHEET NO.	40B	
		CC b. Non-Time Differ	POWER P LESS THAN	<u>URC</u>	D SMALL POWER P HASE RATE SCHEI kW (continued - Pag	DULE		
Year	2010	2011	2012		2013	2014	2015	(R)
Rate	\$0.0449		\$0.04858 \$0.04	<u>056</u>	\$0.05054 <u>\$0.04488</u>	\$0.05278* <u>\$0.04935</u>	\$0.05430*	(N)
		Off-Peak Summer (May – Sep On-Peak	5:00 p.m. 12:00 noon 10:00 p.m. tember) 10:00 a.m.	-	10:00 p.m. 5:00 p.m. 7:00 a.m. 10:00 p.m.			
		Off-Peak	10:00 p.m.	-	10:00 a.m.			
	<u>TERI</u>	MS AND CONDITION	<u>NS</u>					
	1.	All power from a Qua	alifying Facility ((QF)	will be sold only to E	KPC.		
	2.	Seller must provide g flicker, harmonic cur				ble range of voltage, fi	equency,	
	DATE	OF ISSUE	March 31, 2011 Month / Date / Yea	0				
	DATE	EFFECTIVE	June 1, 20110					
	ISSUE	D BY	Month / Date / Yea					
			(Signature of Office					
	TITLE		President/CEO					
	BY AU	JTHORITY OF ORDER OF	THE PUBLIC SERV	/ICE (COMMISSION			

IN CASE NO. 2008-00128 DATED August 20, 2008

	Community, Town c	
	P.S.C. KY. NO.	6
Flatuis Communities Inc	3rd Revised SHEET NO.	41A
ven Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Othity)	2nd Revised SHEET NO	41A

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	W	inter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

DATE OF ISSUE	March 31, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 2011
	Month / Date / Year
ISSUED BY \	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2008-001	28 DATED <u>August 20, 2008</u>

	FOR Entire Territory Server Community, Town or Ci	
	P.S.C. KY. NO.	6
Owner Electric Communities Inc	3rd2nd RevisedSHEET NO.	41A
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Ounty)	2nd1st Revised SHEET NO	41A
CLAS	SIFCATION OF SERVICE	

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$54.65_\$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (IR)
 - b. \$0.006990 \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (4R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	<u>Winter</u>		Sun Sun	<u>nmer</u>
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067 <u>\$0.03630</u>	\$0.04160 <u>\$0.03270</u>	\$ 0.05336 \$0.03860	\$0.03158 <u>\$0.02742</u>
2012	\$0.05605 <u>\$0.04281</u>	\$0.04570 \$0.03716	\$0.05521_\$0.04829	\$0.03378 <u>\$0.03319</u>
2013	\$0.05711 <u>\$0.04914</u>	\$0.04514 <u>\$0.04157</u>	\$0.06094 <u>\$0.05163</u>	\$0.03651 <u>\$0.03548</u>
2014	\$ 0.05858 <u>\$0.05434</u>	\$0.04572 <u>\$0.04598*</u>	\$0.06574 <u>\$0.05622</u>	\$0.03934 <u>\$0.03879</u>
<u>2015</u>	<u>\$0.05991</u>	<u>\$0.05156</u>	<u>\$0.06081</u>	<u>\$0.04225</u>

(R) (I)* (R) (R) (R) (R) (NR) (I)* (N)

DATE OF ISSUE	March 31, 20110
	Month / Date / Year
DATE EFFECTIVE	June 1, 20110
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO2	08-00128 DATED <u>August 20, 2008</u>

				FOR	Entire Territory Served Community, Town or City	
				PSC KV NC	26_	
wen Electric Cooperative, Inc.					_SHEET NO	
(Name of Utility)				CANCELLING	G P.S.C. KY. NO	6
				2nd Revised	SHEET NO	41B
<u>COC</u>	SENERATION	I AND S	MALL	POWER PRODU	JCTION	
				TE SCHEDULE ed - Page 2 of 3)		
b. Non-Time Differen		•				
		201	<u>. </u>	2014	2015	
Year 2011	2012 \$0.04056	\$0.04		\$0.04935	\$0.05430*	(D) (N)*
Rate \$0.03407	\$0.04056	50.04	488	\$0.04935	\$0.03430**	$(R)(N)^*$
Off-Peak Summer (May – Septe On-Peak	12:00 noon 10:00 p.m. mber) 10:00 a.m.	-	7:00	p.m. a.m. 0 p.m.	·	
Off-Peak	10:00 p.m.	-	10:0	0 a.m.		
ERMS AND CONDITIONS						
All power from a Quali	fying Facility	(QF) wil	ll be sol	d only to EKPC.		
Seller must provide goo flicker, harmonic curren			er withi	n a reasonable rai	nge of voltage, fr	equency,
ATE OF ISSUE	March 31, 2011	1				
	Month / Date / Ye	ear				
ATE EFFECTIVE	June 1, 2011 Month / Date / Ye					
SUED BY N	(Signature of Offi			naven departure and an analysis of the second analysis of the second analysis of the second and an analysis of the second and		
	(Signature of Offi	cer)				
TLE	President/CEO					

IN CASE NO. <u>2008-00128</u> DATED <u>August 20, 2008</u>

				FOR		Entire Territory Served Community, Town or City		
				P.S.C. KY	. NO	6		
				3rd2nd R	evised_SHEET NO	41B	***************************************	
1		ic Cooperative, Inc.		CANCELI	LING P.S.C. KY. NO	6		
1	(Na	me of Utility)		2nd 1st Re	vised_SHEET NO	41B		
1			CLASSICAT	ION OF SERVICE				
			<u>CD/1051C/11</u>	TOTAL SERVICE				
		<u>CO(</u>		MALL POWER PROASE RATE SCHEDU Continued - Page 2 o	<u>JLE</u>			
	b.	Non-Time Differen	ntiated Rates:					
ear		2011	2012	2013	2014	2015	(D) (N)	
late	\$0.04497	\$0.04498_\$0.03407	<u>\$0.04858_\$0.04056</u>	<u>\$0.05054_\$0.04488</u>	<u>\$0.05278*</u> <u>\$0.04935</u>	\$0.05430*	(R) (N)*	
	Sun	on-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak	7:00 a.m 5:00 p.m 12:00 noon - 10:00 p.m mber) 10:00 a.m 10:00 p.m	12:00 noon 10:00 p.m. 5:00 p.m. 7:00 a.m. 10:00 p.m. 10:00 a.m.				
		ND CONDITIONS						
	1. All power from a Qualifying Facility (QF) will be sold only to EKPC.							
			od quality electric powents, and power factor.	er within a reasonable	e range of voltage, free	quency,		
	DATE OF ISS	UE	March 31, 20110 Month / Date / Year				renamentalism <u>u</u>	
	DATE EFFEC	TIVE	June 1, 20110					
•	ISSUED BY_		Month / Date / Year Signature of Officer)					
	TITLE		President/CEO				•	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008